

*Southern California Edison*  
*2026-WMPs – 2026-WMPs*

**DATA REQUEST SET SPD\_WSPS\_SCE\_2025\_007**

**To: SPD**  
**Prepared by: Cindy Jacobs**  
**Job Title: Senior Manager**  
**Received Date: 10/2/2025**

**Response Date: 10/17/2025**

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**Question 02.a:**

Level 1 Asset Tags: Provide all Priority 1 work orders SCE created between 2020 and 2025 (through September 30) in the attached excel template named “SCE Level 1 Asset Priority Template File”. Include Priority 1’s for both distribution and transmission.

a. For the purposes of this response to the data request, use column J (“Completion Data (if applicable)”) for the date the work order was closed and column R (“Last Maintenance Date”) as the date the field work was finished.

**Response to Question 02.a:**

SCE objects to this question on the grounds that the term “Asset Tags” is vague and ambiguous. SCE interprets Asset Tags to mean Asset Notifications. Additionally, the template provided asks for the GO 95 required compliance date in column K. However, GO 95 does not specify a compliance due date for Priority 1 conditions. Lastly, SCE interprets references to columns J and R to refer to columns I and Q, respectively. Subject to these objections and clarifications, SCE responds as follows.

Please see the attached file titled “SCE Level 1 Asset Priority File.xlsx” for the requested Priority 1 notifications. Please note the following:

Priority 1 notifications are for conditions that pose an immediate risk of high potential impact to safety or reliability. SCE’s internal policy is that priority 1 conditions must be made safe within 72 hours. If a temporary or partial repair is made to make the condition safe, a notification may remain open longer than 72 hours in order to fully complete the required remediation. If a Priority 1 notification is created due to a storm event or potential claim event (i.e., a third party caused issue such as a pole hit by a car), then the notification may remain open for accounting and/or legal purposes. Still, SCE ensures that claim and storm-caused conditions are remediated or made safe within 72 hours, similar to other Priority 1 notifications.

Please also note that some of the information requested is not included in a Priority 1 notification or is not applicable to a particular notification and therefore may not be available in all cases.

- Column C: This column notes whether the notification was written against the distribution

primary or distribution secondary level. If the notification was written against the communication level or the public level, it will state “Distribution,” and if the notification is written against a transmission asset, it will state “Transmission.”

- Column G: The column lists the SCE district name.
- Column K: As stated above, there is no GO 95 required due date.
- Column M: SCE does not have standard defined circuit segments. SCE continually updates its segment data as geomatic improvements and changes to the circuits (i.e. line extensions, line removals) are made. Therefore, data for existing segments IDs may be updated (location, conductor length, circuit name, HFRA designation, etc.), new segment IDs may be generated, or existing segment IDs may be removed to reflect these changes.
- Column N: This column is populated where the circuit ID was populated in the notification.
- Column P: This column is populated where it was possible to join a notification to a specific outage. In most cases this is not possible because the data sources are separate and do not have a common primary key with which to join the data.
- Column Q: The date the work is completed in the field is documented in the notes provided in Column T and is often the same date as the completion date in Column I.
- Column R: See column P.
- Column U: As stated above, there is no requirement to complete a repair in 1 day. Therefore, this is not tracked in SCE’s system of record. Please refer to Column T for information on when the site was made safe.